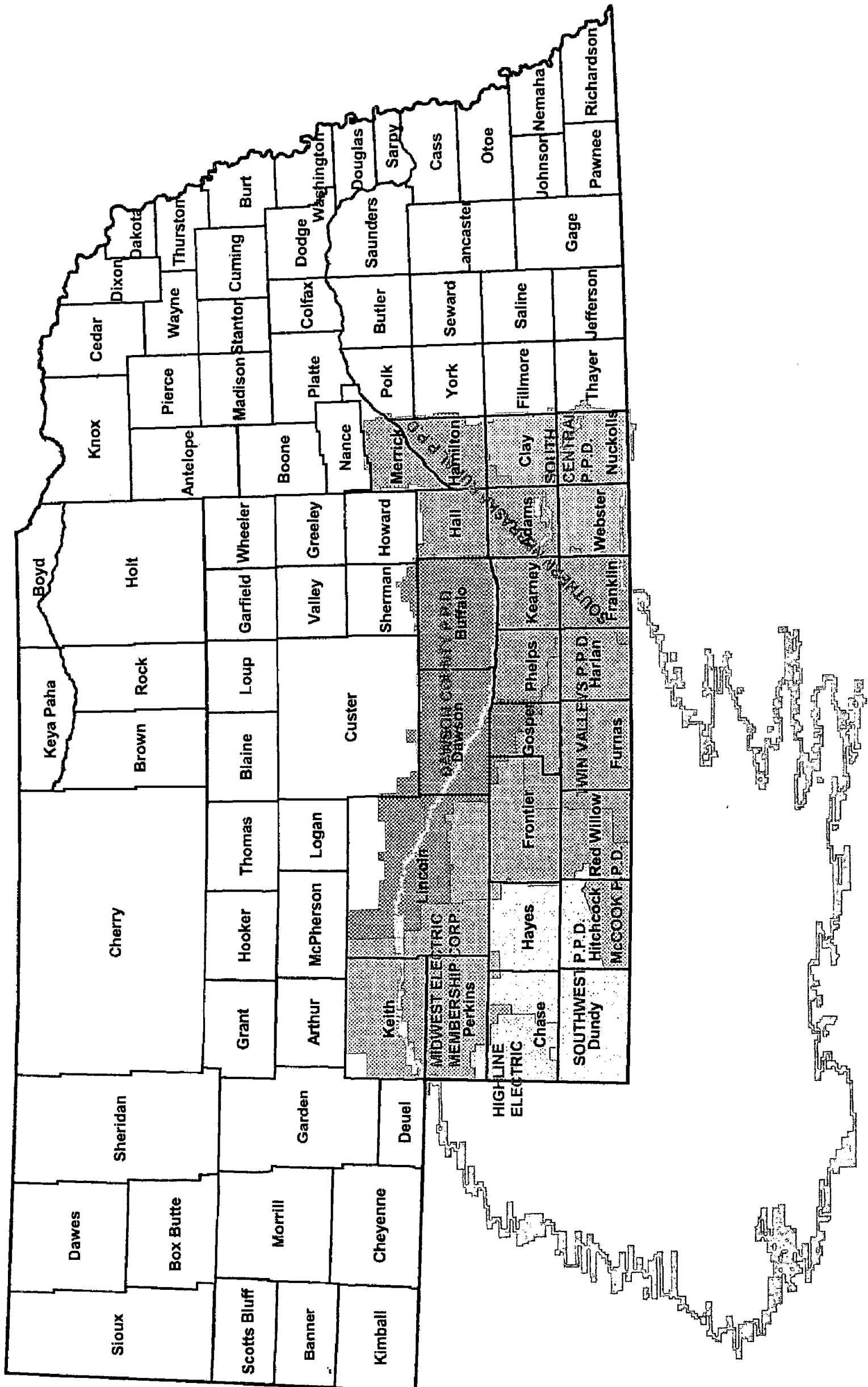


TO: <i>Mr. Tom</i>	FROM: <i>Miss</i>
NO: <i>171</i>	DATE: <i>11/20/03</i>
CLASS: <i>171</i>	AMOUNT: <i>171</i>
REMARKS: <i>171</i>	

	R42W	R41W	R40W	R39W	R38W	R37W	R36W	R35W	R34W	R33W	R32W	R31W	R30W	
T	8 W	7 W	6 W	5 W	4 W	3 W	2 W	1 W						

KANSAS



1998-2000
Original Data in Red
Calculations in Black
Calculations Completed by Eric Berggren
3/17/2001

Conversion between horsepower and kW 1.34102

Because 1 kW = 1.34102 HP (41/1.34102 = .746)

Account #	Legal desc	Map	Type	KWH usage 36 month history												Demand	1998 Hours of Op (hrs)	1999 Hours of Op (hrs)	2000 Hours of Op (hrs)	
				Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98					
7024210	07 21 NW SE 18	0210117	1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6845410	07 21 NW NW 18	0210118	1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6988010	07 22 NE NW 27	0210229	1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7838010	07 22 NE NW 16	0722005	1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7838410	07 22 NW NE 15	0722008	1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8734610	07 22 NW SE 24	0722007	1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8734810	07 22 NW SE 24	0722008	1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6526000	07 22 SW SW 10	0720102	1A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6518900	07 23 NW SE 01	0720101	1A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6421510	08 21 SE NW 14	0610002	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6526100	08 21 NW SE 13	0610005	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6526110	08 21 NW SE 13	0610019	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8394710	09 21 NW NE 23	0621003	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8425110	09 21 SE NE 03	0610033	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7418810	09 21 SE SW 03	0610037	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7418910	09 21 SE SW 03	0610049	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6526210	08 21 NW SW 11	0610049	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7261810	08 21 NW NE 02	0431049	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6324710	08 21 SE NW 04	0921009	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7771210	08 21 SW NE 27	0921007	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7771310	08 21 SW NE 27	0921008	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2329810	07 21 SW SE 18	0721002	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6413310	07 21 SW SE 18	0721008	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6634410	07 21 NE SE 29	0721007	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7631110	07 21 SE SW 35	0721002	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6275010	07 21 SE SW 35	0721002	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6644910	07 21 NE SE 19	0721006	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7628110	07 22 SW SW 16	0722002	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6732710	07 22 SE SW 15	0722008	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6732810	07 22 SE SW 15	0722008	1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8529500	08 21 SW NE 10	0621051	1B0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8529600	08 21 SW NE 10	0621051	1B0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8529700	08 21 SW NE 10	0621051	1B0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7255811	11 30 SE SW 15	1130046	4A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7255911	11 30 NW NE 23	1130047	4A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7652410	11 31 NW NE 24	1131002	4A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8513400	11 30 NW SE 22	1130012	4A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8513500	11 30 SW NW 24	1130013	4A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8513600	11 30 SW NW 24	1130013	4A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8513700	11 30 NW NE 23	1130017	4A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8519900	11 30 SW NE 14	1130018	4A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8528800	11 30 SE NW 14	1130012	4A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8518900	11 30 NW SW 13	1130014	4A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8519000	11 30 NW SW 13	1130014	4A0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7621710	07 21 SE SW 23	0721025	7A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Month Equivalents
The month is comprised
of the township-average then
a unique number following to
identify that location.
On the enclosed map you will
find every acreage ownership by
township, township number and
lot number with the overall
township range.

Water Sources
A - Well
B - Rese Water
C - Surface Water

Non-Zero Count
Total 61860
Ave 25449

Non-Zero Count
Total 35195
Ave 30055

EXAMPLE: 1998: $\frac{68271 \text{ KWh}}{75 \text{ HP} \times 746} = 1220 \text{ hours}$
KW.
1999: $\frac{36912}{75 \times 746} = 660 \text{ hours}$
2000: $\frac{99603}{75 \times 746} = 1780 \text{ hours}$

-
- P South Central P.P.D. – All of Webster & Nuckolls and South of Highway 74 in Clayle
- P Southern Nebraska P.P.D. – Phelps, Harlan, Kearney, Franklin, Webster and Adams south of Highway 74.
- P Dawson County P.P.D. – South of Platte River in Lincoln, Dawson and Gosper
- M Midwest Electric Membership Corp. – Chase, Perkins, Hayes and South of Platte River in Keith and Lincoln
- M Southwest P.P.D. – All
- M McCook P.P.D. – All
- P Twin Valleys P.P.D. – All
- M Highline Electric – Dundy, Chase, Perkins

FROM 1979 ANNUAL STATISTICS REPORT

NEBRASKA

Loan, Operating, and Financial Statistics for REA Borrowers

NEBRASKA

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Line No.	Item	NEBRASKA-71 Elkhorn Rural Public Power District Battle Creek	NEBRASKA-76 Southern Nebraska Rural P.P.D. Grand Island	NEBRASKA-77 Norris Public Power District Beatrice	NEBRASKA-78 Dawson County Public Power District Lexington	NEBRASKA-79 McCook Public Power District McCook
1	REA LOANS APPROVED 12 31 79	7,565,761	32,833,341	12,956,542	16,600,616	13,632,810
2	OTHER LOANS APPROVED	397,000	4,035,000	5,319,000		60,000
3	DISTRIBUTION	6,761,141	34,372,481	15,283,338	14,636,011	11,048,865
4	GENERATION & TRANSMISSION	1,176,008	2,236,173	2,848,670	1,879,222	2,640,944
5	OTHER	25,612	259,687	143,534	85,383	3,001
6	REA FUNDS ADVANCED	6,742,761	20,991,341	12,956,542	15,642,616	11,702,810
7	REA DEBT SERVICE PYMTS					
8	INTEREST DUE & PAID	1,472,100	4,504,483	3,744,885	3,758,658	1,937,131
9	PRINCIPAL DUE & PAID	3,001,704	7,368,518	7,092,111	7,816,191	3,230,109
10	ADVANCE PAYMENTS		5,841			
11	ASSETS & OTHER DEBITS 12 31 79					
12	UTILITY PLANT IN SERVICE	9,825,168	32,325,777	28,002,502	24,426,670	12,574,586
13	CONSTR WORK IN PROGRESS	101,063	282,754	233,449	174,397	884,569
14	TOTAL UTILITY PLANT	9,926,231	32,608,531	28,235,951	24,601,067	13,459,155
15	ACCUM PROV DEPREC & AMORT	3,264,303	8,861,038	8,709,078	9,804,974	3,669,909
16	NET UTILITY PLANT	6,661,928	23,747,493	19,526,873	14,796,093	9,789,246
17	INVEST IN ASSOC ORGANIZATION	304,628	765,972		17,205	272,467
18	OTHER PROPERTY & INVESTMENTS	14,020	2,255	1,111,293	87,631	
19	CURRENT & ACCRUED ASSETS	1,752,817	3,586,509	3,377,088	3,925,906	1,790,668
20	DEFERRED DEBITS	31,131	704,861	254,799	15,374	35,878
21	TOTAL ASSETS & OTHER DEBITS	8,764,524	28,807,090	24,270,053	18,842,209	11,888,259
22	LIABILITIES & OTHER CREDITS					
23	MEMBERSHIPS					
24	PATRONAGE CAP & OTHER EQTS	4,381,562	10,133,988	9,581,736	9,946,548	2,723,713
25	TOTAL EQUITY	4,381,562	10,133,988	9,581,736	9,946,548	2,723,713
26	REA LONG TERM DEBT	3,773,268	13,687,959	5,855,336	7,940,202	8,493,079
27	OTHER LONG TERM DEBT	48,545	933,375	7,200,000	14,756	150,892
28	CURRENT & ACCRUED LIAB	546,275	3,706,953	1,623,597	747,810	56,521
29	DEFERRED CREDITS	4,482	344,815	9,384	118,061	464,054
30	MISC OPERATING RESERVES	10,392			74,232	
31	TOTAL LIAB & OTHER CREDITS	8,764,524	28,807,090	24,270,053	18,842,209	11,888,259
32	REVENUES & EXPENSES 1979					
33	OPER REV & PATRONAGE CAPITAL	3,321,413	12,588,830	10,796,098	8,297,738	3,799,902
34	OPERATING DEDUCTIONS TOTAL	2,880,586	10,963,273	9,409,143	7,687,914	3,656,438
35	COST OF POWER	2,000,298	8,643,177	6,716,783	5,472,211	2,523,741
36	DISTR EXPENSE OPERATION	132,435	54,090	393,951	392,291	81,331
37	DISTR EXPENSE MAINTENANCE	217,578	437,165	580,155	388,687	268,355
38	CONSUMER ACCOUNTS	81,111	238,622	271,280	211,375	71,658
39	CUSTOMER SERV & INFO EXP	3,426	43,637	80,446	31,950	
40	ADMIN & GENERAL EXPENSE	152,988	548,599	468,275	479,026	252,013
41	SALES EXPENSE	18,082			17,910	70,483
42	DEPREC & AMORT EXPENSE	265,263	956,223	780,105	629,870	358,246
43	TAX EXPENSE	9,405	41,760	118,148	64,594	30,611
44	UTILITY OPERATING MARGINS	440,827	1,625,557	1,386,955	609,824	143,464
45	NONOPERATING MARGINS	72,707	118,266	220,301	189,975	70,142
46	GEN & TRANS CAPITAL CREDITS	548	3,095		177	
47	OTHER CAP CR & PATRONAGE CAP	1,683	3,203			1,751
48	INT ON LONG TERM DEBT	81,354	543,868	609,311	144,942	165,082
49	OTHER DEDUCTIONS	24	57,323	12,789	1,413	514
50	NET MARGINS & PATRONAGE CAP	434,387	1,148,930	985,156	653,621	49,761
51	SALES STATISTICS 1979					
52	AVG NUMBER CONSUMERS SERVED					
53	RESDL SERV FARM & NONFARM	4,840	9,501	9,077	10,035	2,932
54	COMMERCIAL & INDUSTL SMALL	135	697	679	462	434
55	COMMERCIAL & INDUSTL LARGE	8	95	49	56	11
56	IRRIGATION	566	4,388	686	3,477	770
57	OTHER ELECTRIC SERVICE	80	7	617	9	39
58	TO OTHERS FOR RESALE	1		3	4	1
59	TOTAL	5,630	14,688	11,111	14,043	4,187
60	MWH SALES					
61	RESDL SERV FARM & NONFARM	65,609	143,254	138,661	127,468	27,514
62	COMMERCIAL & INDUSTL SMALL	4,458	15,354	14,295	9,098	29,731
63	COMMERCIAL & INDUSTL LARGE	9,097	168,601	139,824	28,765	14,136
64	IRRIGATION	6,839	41,178	6,376	36,845	18,297
65	OTHER ELECTRIC SERVICE	488	109	1,541	496	349
66	TO OTHERS FOR RESALE	10		7,463	7,208	4,116
67	TOTAL	86,501	368,496	308,160	209,880	94,143
68	REVENUES & PATRONAGE CAPITAL					
69	RESDL SERV FARM & NONFARM	2,410,619	5,187,347	5,790,114	4,352,851	1,160,933
70	COMMERCIAL & INDUSTL SMALL	153,603	587,849	619,643	309,885	1,024,075
71	COMMERCIAL & INDUSTL LARGE	292,379	3,951,409	3,484,862	1,037,521	382,406
72	IRRIGATION	423,009	2,833,126	536,765	2,314,188	1,010,306
73	OTHER ELECTRIC SERVICE	20,670	3,221	134,879	15,944	14,399
74	TO OTHERS FOR RESALE	282		204,489	215,203	119,995
75	TOTAL SALES OF ELEC ENERGY	3,300,562	12,562,952	10,770,754	8,245,592	3,712,114
76	OTHER OPERATING REVENUE	20,851	25,878	25,344	52,146	87,788
77	TOTAL OPERATING REVENUE	3,321,413	12,588,830	10,796,098	8,297,738	3,799,902
78	OTHER STATISTICS 12 31 79					
79	FULL TIME EMPLOYEES	29	76	83	66	41
80	TRANSMISSION MILES	94	211	368	242	136
81	OVERHEAD DISTR MILES	2,012	4,540	3,804	4,478	2,266
82	UNDERGROUND DISTR MILES	162	112	212	103	82
83	CONSUMERS SERVED	5,745	15,021	11,174	14,186	4,276
84	CONSUMERS PER MILE	2.53	3.09	2.55	2.94	1.72
85	MWH GENERATED 1979					
86	MWH PURCHASED 1979	89,097	399,044	327,658	230,800	109,009
87	RESDL CONS MTHLY KWH 1979	1,130	1,256	1,273	1,059	782
88	TIMES INTEREST EARNED RATIO	6.34	3.11	2.62	5.51	1.30
89	DEBT SERVICE COVERAGE	2.92	2.73	2.61	2.40	1.25
90	DEBT SERVICE PYMTS-REA	263,846	895,686	507,043	546,108	402,590
91	DEBT SERVICE PYMTS-OTHER	3,550	76,328	404,355	48,774	54,933
92	TOTAL EQUITY PCT OF ASSETS	50.0	35.2	39.5	52.8	22.9

SEE ALPHABETIC FOOTNOTES AT END OF TABLES