

SALES AND REVENUE INFORMATION

SYSTEM	2000 IRRIG. KWH BILLED	% OF TOTAL '00 KWH USAGE	2000 IRRIG. REVENUE	% OF TOTAL 2000 REVENUE	AVG. REV. PER. IRRIG. KWH SOLD	AVG. REV. ALL KWH SOLD
Burt	4,364,275	6	401,467	8	9¢	6.5¢
Butler	13,367,334	17	1,324,330	23.14	9.9¢	7.2¢
Cedar-Knox	15,813,071	13	1,134,732	17	9.5¢	5¢
Cherry-Todd(1)	13,613,961	15.4	858,177	14.6	6.3¢	6.66¢
Chimney Rock(2)	16,042,140	35	1,066,376	33	6.6¢	7¢
Cornhusker	43,100,762	17.08	2,687,195	19.5	6.23¢	5.44¢
Cuming	6,551,421	7.28	412,997	8.58	6.3¢	5.34¢
Custer	53,022,559	35	3,381,657	33	6.38¢	6.69¢
Dawson	95,457,440	30	6,845,412	37	7.17¢	5.98¢
Elkhorn	36,028,813	20.46	2,758,538	22.58	7.66¢	6.38¢
High West Energy(2)	63,840,930	32.1	3,980,727	33.3	6.24¢	6¢
Howard Greeley	12,751,924	15	955,427	19	7.49¢	5.83¢
KBR	9,535,240	19.34	859,149	21.51	9¢	8¢
Loup Valleys	11,807,571	18	830,825	19.7	7.04¢	6.59¢
McCook	31,301,706	21.73	2,480,561	30.72	7.92¢	5.6¢
Midwest(2)	120,510,100	67	8,893,955	69	7.4¢	7.2¢
*Niobrara Electric(2)	2,191,345	27.7	107,035	17	4.88¢	7.94¢
Niobrara Valley	23,082,625	--	1,549,964	24.7	6.7¢	6.6¢
Norris	19,853,000	3.6	1,803,000	6	9.08¢	5.35¢
North Central	17,769,451	23.07	1,140,087	23.28	6.42¢	6.36¢
Northeast NE	12,152,883	9.2	725,534	9.3	5.97¢	5.89¢
Northwest(2)	20,845,818	33.41	1,769,753	37.11	8.5¢	7.6¢
Panhandle(2)	49,526,811	55.15	4,310,781	59.4	8.7¢	8.08¢
Perennial	25,384,080	12.57	2,104,004	18.29	8.29¢	5.65¢
Polk	14,947,954	23	1,228,334	29	8.2¢	6.4¢
Roosevelt	9,854,313	21.03	634,098	21.31	6.43¢	6.34¢
Seward	6,479,254	11	717,467	16.3	11.1¢	7.4¢
South Central	19,706,301	15.4	1,463,000	19.5	7.4¢	5.85¢
Southwest	75,190,222	43	5,416,806	52	7.2¢	5.9¢
Stanton	2,780,176	6.1	237,774	7.6	8.5¢	6.8¢
Twin Valleys	12,702,262	16.2	1,180,913	20.7	9.3¢	7.28¢
Wheat Belt(2)	69,565,682	45	4,724,963	46	6.8¢	6.7¢
*Wyrulec(2)	8,388,216	37.97	605,459	46.49	7.22¢	5.9¢
NPPD Supplied	<u>573,004,637</u>		<u>42,273,271</u>			
Tri-State Supplied	<u>350,911,042</u>		<u>25,459,049</u>			
Cherry-Todd(1)	<u>13,613,961</u>		<u>858,177</u>			
Totals	\$ 937,529,640		\$ 68,590,497			

*Nebraska only

(1) Rushmore Electric Supplied; included in total.

(2) Tri-State Supplied, all others, NPPD Supplied.

LOAD MANAGEMENT

SYSTEM	NUMBER OF PUMPS CONTRD.	CONTROLLED HP TOTAL	MAX. HP OFF @1 TIME	TYPE OF CONTROL	CAPACITORS REQUIRED	% OF COST CUSTOMER PAYS
Burt	266	13,796	13,796	Power Line Carrier	No	--
Butler	527	26,349	19,088	Power Line Carrier	No	--
Cedar-Knox	423	31,335	23,400	Radio	Yes	100
Cherry-Todd	--	--	--	None	Yes	--
Chimney Rock	--	--	--	--	No	100
Cornhusker	1,388	70,526	52,807	Radio & Power Line Carrier	Yes	100
Cuming	211	12,970	12,875	Radio	Yes	--
Custer	890	61,536	39,557	Ripple	Yes	100
Dawson	2,546	102,743	84,561	Radio	Yes	100
Elkhorn	595	43,975	42,567	Radio	No	--
High West Energy	--	--	--	--	No (rate incentive)	100
Howard Greeley	308	16,126	14,404	Power Line Carrier	No	--
KBR	135	7,142	3,284	Radio	Yes	100
Loup Valleys	213	14,750	12,740	Power Line Carrier	Yes	100
McCook	599	34,829	22,650	Ripple	Yes	--
Midwest	--	--	--	--	--	--
Niobrara Electric*	29	2,141	2,141	Verbal Confirmation only	Yes	100
Niobrara Valley	293	29,102	4,886	Radio	Yes	100
Norris	406	22,825	21,095	Distribution Line Carrier	Yes	100
North Central	279	19,375	11,550	Radio	Yes	100
Northeast NE	325	21,985	21,985	Radio, TOU	Yes	100
Northwest	--	--	--	--	Yes	--
Panhandle	27	1,842	1,842	Radio	Yes	--
Perennial	607	39,544	20,451	Radio	Yes	100
Polk	396	20,865	20,865	Ripple	Yes	100
Roosevelt	Verbal	--	--	Verbal	Yes	100
Seward	182	11,210	10,900	Radio	No	--
South Central	267	18,423	18,423	Distribution Line Carrier	Yes	100
Southwest	936	67,866	22,406	Emetcon	Yes	5
Stanton	126	6,487	5,180	Cannon Tech - Power Line Carrier	No	--
Twin Valleys	443	17,485	15,844	Radio	No	100
Wheat Belt	--	--	--	--	No	--
Wyrulec	--	--	--	--	No	--

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STATISTICAL AND BILLING INFORMATION

SYSTEM	NUMBER OF SERVICES	TOTAL HP	AVERAGE HP	HOURS/USE PER SERVICE	BILLING IS:	BILLED
Burt	347	16,242	47	336	Scheduled	July, August and December
Butler	774	29,754	38.4	552	Scheduled	May, September and December
Cedar-Knox	552	32,185	73.5	614	Scheduled	May, July, Aug, Sept & Dec depends on season
Cherry-Todd	200	17,311	86.5	983	Scheduled	June-October
Chimney Rock	485	16,045	33	1,250	Scheduled	May - October
Cornhusker	1,453	71,349	49.1	756	Scheduled	April-HP; September-Energy
Cuming	245	13,900	56.7	--	Scheduled	HP-annually/monthly, kwh-Aug 1, Sep 1 and Nov 1
Custer	1,228	65,723	53.5	1,038	Scheduled	Prepayment June 1, balance Dec 1
Dawson	4,404	136,945	31.1	871	Scheduled	HP fixed charge - April; Energy - October
Elkhorn	1,173	53,978	46	820	Annual	November
High West Energy*	488	37,589	77	1,300	Scheduled	April through October
Howard Greeley	606	20,639	34	989	Scheduled	HP - May; kwh - October
KBR	310	7,142	23	1,062	Scheduled	March 1, August 1, November 1
Loup Valleys	439	18,772	42.76	786	Scheduled	April and October
McCook	771	37,143	48.2	1,053	Scheduled	May, June, July, August, October
Midwest	1,317	120,855	92	1,243	Scheduled	April through October
Niobrara Electric*	35	2,315	66.1	1,183	Scheduled	May through October
Niobrara Valley	422	24,230	57.8	1,196	Annual	April 1 and November 1
Norris	946	32,251	33.95	769	Scheduled	HP - March; Energy - October
North Central	479	19,475	70	1,146	Scheduled	HP - Mar; Energy - Jun, Jul, Aug, Sep and Dec
Northeast NE	346	22,979	66.4	661	Scheduled	September & November
Northwest	494	23,503	47.6	1,108	Scheduled	April through October
Panhandle	752	54,815	73	1,129	Scheduled	April through November
Perennial	1,571	49,708	31.6	672	Scheduled	HP - April, KWH - September & December
Polk	863	27,623	31	676	Scheduled	April and October
Roosevelt	344	11,164	32	1,103	Scheduled	April - October
Seward	457	11,690	58.7	693	Scheduled	May, June, July, August, September
South Central	1,101	34,864	31.7	706	Scheduled	April, August, October
Southwest	1,140	69,740	69.46	1,348	Scheduled	June - November
Stanton	157	6,318	40.24	550	Scheduled	KWH is billed on Nov 1
Twin Valleys	713	21,902	30.72	739	Scheduled	May, July, Aug, Sept and Dec
Wheat Belt	866	59,221	68	1,469	Scheduled	HP - Mar 1; Energy - Apr 1, Jul 1, Sep 1, Nov 1
Wyrulec*	176	8,958	50.9	1,171	Scheduled	Apr, May, Jun, Jul, Aug, Sep & Nov

*Nebraska Only

TYPE OF IRRIGATION

SYSTEM	GRAVITY & FLOOD		REUSE PUMPS		CENTER PIVOT	H.P.	GUN AND TOWLINE	H.P.	PIVOT DR. SYSTEM ONLY	H.P.
		H.P.	PUMPS	H.P.						
Burt	134	3,505	--	--	200	12,546	2	125	11	66
Butler	376	11,133	30	248	234	17,209	8	353	139	811
Cedar-Knox	--	--	--	--	--	--	--	--	--	--
Cherry-Todd	4	140	--	--	192	17,141	--	--	4	30
Chimney Rock	130	3,433	18	150	315	12,028	--	--	22	435
Cornhusker	778	18,010	9	62	669	53,277	--	--	400	3,666
Cuming	57	1,395	--	--	175	11,865	13	640	52	3 phase rate
Custer	406	18,919	158	1,556	510	43,665	--	--	154	1,583
Dawson	3,328	84,638	325	2,711	665	48,529	7	441	79	626
Elkhorn	--	--	--	--	726	53,978	--	--	447	2,235
High West Energy*	71	2,686	--	--	348	32,196	48	2,578	21	129
Howard Greeley	256	5,253	76	541	196	13,194	1	20	22	144
KBR	9	265	84	975	185	11,038	23	610	9	112
Loup Valleys	166	4,712	11	98	167	12,462	10	690	85	810
McCook	352	23,509	53	570	202	12,120	8	180	89	764
Midwest	161	7,936	38	513	1,118	112,406	--	--	38	152
Niobrara Electric*	2	55	--	--	82	2,135	4	125	--	--
Niobrara Valley	--	--	--	--	--	--	--	--	422	24,388
Norris	--	--	--	--	--	--	--	--	--	--
North Central	--	--	--	--	281	19,475	--	--	197	935
Northeast NE	14	465	1	15	319	22,169	6	330	30	300
Northwest	109	3,654	15	118	294	17,568	49	1,910	27	254
Panhandle	82	5,502	8	103	633	48,850	--	--	29	361
Perennial	133	6,650	222	1,923	539	33,849	--	--	677	7,286
Polk	595	11,829	18	131	219	15,308	--	--	31	355
Roosevelt	227	5,055	2	23	115	6,087	--	--	--	--
Seward	55	1,710	--	--	144	9,980	--	--	--	--
South Central	--	--	--	--	--	--	--	--	--	--
Southwest	267	11,490	41	465	685	52,111	61	2,800	90	1,000
Stanton	51	1,228	--	--	78	4,858	2	110	26	123
Twin Valleys	363	10,558	65	736	169	9,541	--	--	116	1,067
Wheat Belt	138	3,904	2	24	711	54,920	13	336	2	37
Wyrulec	339	6,306	--	--	249	14,883	34	970	--	--

*Nebraska Only

PREPAYMENT AND PCA INFORMATION

SYSTEM	PREPAYMENT REQUIRED	DATE BILLED	AMOUNT OF PREPAYMENT PER HP	PREPAYMENT APPLIES TOWARD KWH
Burt	Yes	January 1	No Control \$36, I-4 \$27, I-6 \$24, I-12 \$13	Yes
Butler	Yes	May	See rate schedule	No
Cedar-Knox	Yes	May 1	701-\$26/HP; 702-\$15/HP; 703-\$13.50/HP	Yes
Cherry-Todd	No	--	--	--
Chimney Rock	Yes	April 1	\$200 - 3 Phase; \$100 - 1 Phase	No
Cornhusker	Yes	April	See rate schedule	No
Cuming	No	--	See rate schedule	No
Custer	Yes	June 1	\$13 to \$30	Yes
Dawson	Yes	April 25	Depends on Load Management Rate	No
Elkhorn	Yes	May 15	See rate schedule	Yes
High West Energy	Yes	April 1	\$78 per account	No
Howard Greeley	Yes	May	See rate schedule	No
KBR	Yes	March 1	\$23/HP - Load Control Rate; \$24.75/HP - Non-load Control Rate	No
Loup Valleys	Yes	April	\$18 to 25 depending on control level	Yes
McCook	Yes	May 10	See rate schedule	No
Midwest	Yes	May thru Aug	\$15/HP May, Jun & Jul; \$5 in Aug	Yes
Niobrara Electric	Yes	May 1	\$9.75	Yes
Niobrara Valley	Yes	April 1	No Control \$27.50; 1-day \$24.20; 2-day \$22; 3-day \$19.80; off peak \$13.75	Yes
Norris	Yes	April 15	\$10/HP anytime interruptible; \$20/HP 3-day interruptible	No
North Central	Yes	March	4-hours daily \$35; 2-day \$20; 3-day \$10; anytime \$8	No
Northeast NE	Yes	April 1	\$12.50, \$21, \$25, \$37.50	No
Northwest	Yes	April 1	\$26.15 monthly KW	No
Panhandle	No	--	--	--
Perennial	Yes	April 15	See rate schedule	No
Polk	Yes	April	No control \$36; 2-day \$28; 3-day \$22; 4-day \$17; 5-day \$12	No
Roosevelt	Yes	April	3 phase \$300; 1 phase \$150; Over 50 HP \$492	No
Seward	Yes	May - HP Charge	Billed according to rate class	No
South Central	Yes	April and August	Varies	Yes
Southwest	Yes	1st day of month	\$10/HP	Yes
Stanton	Yes	1/3 due 4/1, 8/1 & 9/1	See rate schedule	No
Twin Valleys	Yes	May	Total control \$15/HP; 3-day control \$25/HP; No control \$43/HP	No
Wheat Belt	No	--	--	--
Wyrulec	Yes	April 1	\$2.47	No

AVAILABILITY OF SERVICE INFORMATION

SYSTEM	LIMITED HP TO BE CONNECTED	IF LIMITED, HOW MUCH ADDED PER YEAR	LINE EXTENSION POLICY
Burt	No	--	District pays up to \$60/HP or KVA, Customer pays balance.
Butler	No	--	See line extension policy.
Cedar-Knox	No	--	\$6,800/mile for three phase extension.
Cherry-Todd	No	--	Cherry-Todd invests \$115/HP primary line for new 3 phase, consumer pays excess.
Chimney Rock	No	--	See line extension policy, paragraph C.
Cornhusker	No	--	See line extension policy.
Cuming	No	--	CCPPD \$1000 + \$100 per HP not including meter & transformer
Custer	Yes	2000 HP	Customer pays 100% line construction cost and/or transformer/metering cost
Dawson	No	--	District invests \$75/HP; consumer pays excess over investment limit as an aid-to-construction payment.
Elkhorn	No	--	See line extension policy.
High West Energy	No	--	Consumer pays 100% of cost exceeding \$25,000 and 15% of cost. exceeding \$1,400 but less than \$25,000.
Howard Greeley	Yes	15 wells per year	Ten in-line services, five services requiring line extension.
KBR	No	--	25 feet per horsepower - must be in Load Control Program.
Loup Valleys	No	--	\$45 x name plate as credit towards line extension if irrigator signs up for full control under load control program.
McCook	Yes	2500 or 20 services whichever comes first	See line extension policy, Exhibit A.
Midwest	No	--	50% of installation costs.
Niobrara Electric	No	--	\$2800 or \$60 KVA whichever is higher of construction costs. Remainder cost requires contribution.
Niobrara Valley	Yes	1500 HP	\$1.50 per foot for single phase; \$2.50 per foot for three phase.
Norris	Yes	Limited by construction constraints	See line extension policy.
North Central	No	--	District contributes \$75/HP for anytime control, \$50/HP for 3-day, \$25/HP for 2-day.
Northeast NE	No	--	District contributes \$81.33/HP towards total cost.
Northwest	No	--	3 phase is 35 ft/HP, over 35 \$4.20; single phase 58 ft/HP, over 58 \$2.50/ft. Conversion of single phase to 3 phase \$1.50ft/HP, over 97ft \$1.50/ft
Panhandle	No	--	See line extension policy
Perennial	No	--	5 times annual usage based on 20 days of running time per season.
Polk	Yes	Approx. 20 services - 1200 HP	See line extension policy.
Roosevelt	No	--	Any amount in excess of \$75/HP is paid by consumer. Consumer pays total construction if consumer wishes to use Standby rate.

AVAILABILITY OF SERVICE INFORMATION

SYSTEM	LIMITED HP TO BE CONNECTED	IF LIMITED, HOW MUCH ADDED PER YEAR	LINE EXTENSION POLICY
Seward	No	--	See line extension policy.
South Central	No	--	Up to half mile along public road. Minimum for first 5 years based upon both amount of construction and horsepower. Line in excess of half mile at \$2.25/ft. Line on private ROW at cost.
Southwest	No	--	Single phase \$250 hook-up; three phase \$500 hook-up (all in line); 100 HP \$2 for first mile & \$3 thereafter.
Stanton	No	--	See line extension policy.
Twin Valleys	No	--	See line extension policy.
Wheat Belt	No	--	See line extension policy.
Wyrulec	No	--	Construction credit \$2800 or \$60/KVA is allowed. Consumer required to pay 90% of excess cost of construction over a 5 year contract.

RATE OR CHARGE FOR STAND-BY OR IDLE IRRIGATION SERVICES

System	Have a rate or charge for stand-by or idle irrigation services	If yes, cost per year per HP
Burt	Yes	\$7
Butler	Yes	1 phase \$60/year; 3 phase \$213/year
Cedar-Knox	Yes	\$3
Cherry-Todd	No	--
Chimney Rock	Yes	\$200 - 3 phase; \$100 - 1 phase
Cornhusker	Yes	\$6
Cuming	Yes	\$10
Custer	Yes	\$8
Dawson	Yes	Single phase \$10/HP, but not less than \$50; 3 phase \$10/HP, but not less than \$100
Elkhorn	Yes	\$6.50
High West Energy	No	--
Howard Greeley	Yes	\$7.50
KBR	Yes	1/3 HP
Loup Valleys	Yes	\$8
McCook	Yes	See attached rate schedule
Midwest	Yes	\$8/HP or \$300 minimum
Niobrara Electric	Yes	\$7.31
Niobrara Valley	Yes	\$5
Norris	Yes	\$10
North Central	Yes	\$1 per KVA of transformer size
Northeast NE	Yes	\$5
Northwest	Yes	\$7
Panhandle	Yes	\$21
Perennial	No	--
Polk	Yes	\$8
Roosevelt	Yes	\$87 regardless of HP
Seward	Yes	\$5
South Central	Yes	One-half of annual minimum
Southwest	Yes	\$15/HP
Stanton	Yes	\$150 or \$6/HP
Twin Valleys	Yes	\$12/HP
Wheat Belt	Yes	One-half
Wyrulec	Yes	\$7.50

TESTING OF IRRIGATION PUMPS

System	Use Only Nameplate Rating To Establish HP Rating?	If Test Shows Pump To Require Less HP Than Nameplate Rating, Do you Adjust HP For Billing	Determination of HP Policy?
Burt	No	Yes	--
Butler	No	Yes	See rate schedule
Cedar-Knox	Yes	No	--
Cherry-Todd	No	Yes	See rate schedule
Chimney Rock	No	Yes	--
Cornhusker	Yes	Yes, demand meter must be installed	See rate schedule, page 2
Cuming	Yes	No	--
Custer	Yes	No	--
Dawson	No	No	--
Elkhorn	No	No	--
High West Energy	No	Yes	Actual Demand & Energy use is billed each month from Apr thru Oct
Howard Greeley	No	--	See rate schedule
KBR	No	Yes	--
Loup Valleys	Yes	No	--
McCook	No	Use demand meters	Uses demand meters then converts demand reading to demand HP by multiplying by 1.341
Midwest	No	Yes	--
Niobrara Electric	Yes	No	--
Niobrara Valley	Yes	No	--
Norris	Yes	No	--
North Central	Yes	--	--
Northeast NE	Yes	No	--
Northwest	No	Yes	Demand meters installed & bill on KW instead of horsepower on irrigation
Panhandle	No	Yes	--
Perennial	Yes	No	--
Polk	No	Yes	--
Roosevelt	No	Yes	--
Seward	No	Yes	See line extension policy "B"
South Central	No	Yes, if system redesigned	--
Southwest	No	Yes	--
Stanton	Yes	No	--
Twin Valleys	No	No	See rate schedule I-2000 Section IV.
Wheat Belt	No	Yes, if contract period has expired	See line extension policy
Wyrulec	No	Yes	--